







This supplementary document to our main proposal demonstrates the results our services achieve, which can then support the completion of the PSDS application form.

Our proposals are completed as a **COVID secure desktop study** with no requirement to visit each building. We do require each building to have an EPC in order for our software to complete the assessment.

This document focuses on the results from these two areas:

01 Building Energy Audit

Using the criterion within the PSDS, each building is assessed to identify the suitable Category 1, 2, 3 and 4 acceptable technologies and the impact on heat decarbonisation, energy and CO2 reductions.

12 Renewable Energy Assessment

An assessment of the viability for a range of renewable energy technologies is completed, which also includes identify if there are any grid connection issues.

Our Proposals Apply To All Your Buildings.

CORPORATE OFFICES







The Focus Of Our Service.

Our proposals provide a **cost-effective desk top** assessment (COVID-19 secure) of the potential for carbon reduction and energy efficiency measures for a range of local authority buildings.

They identify opportunities for further investment, cost savings and renewable energy using the following methodology:



This detailed desktop report assesses the carbon reductions, energy savings, installation costs and therefore financial viability for technologies in Categories 1, 2, 3 and 4 of the Public Sector Decarbonisation Scheme.

The data file for the **EPC** is required to complete the assessment for each building.

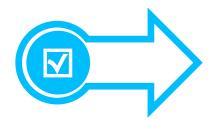
Decarbonisation	Reducing Overall	Enabling
of Heat	Energy Demand	Technologies
Pumps	BEMS	Small Hydropower
- Air Source	Cooling Systems	Solar PV
- Ground Source	Hot Water	Solar Thermal
- Water Source	Systems	Batterage Storage
	Building Fabric	Combined Heat and
District Heating	LED Lighting	Plant
Electric Heating	Ventilation	
	Boilers	



Each building will be fully assessed for a complete range of technologies with financial modelling provided over 20 years to demonstrate the financial viability.

This will also include testing the grid to determine if any connection constraints exist and associated connection grids.





Building software is used to complete a desktop analysis of each building **from its EPC**. This commences with an analysis of the suitability and viability where appropriate, of Category 1 technologies.

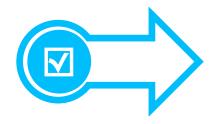
Category List			salix
Project Type	Work Type	Persistence Factor	Status/Comments
Category 1			
Heating	Air Source Heat Pump (air to water)	12.54	Use a separate line for each fuel type
	Ground Source Heat Pump	16.72	Use a separate line for each fuel type
	Water Source Heat Pump	16.72	Use a separate line for each fuel type
	Connect to existing district heating	28.50	
	Heating - Electric Heating	9.50	

The modelling software then assesses each building for a range of potential improvement opportunities, many of which are listed in the Category 2 measures of the Public Sector Decarbonisation Scheme.

The full list of applicable measures assessed include:

- Cooling Replace existing chiller plant
- Hot Water Install point of use system
- Insulation Cavity wall insulation
- Insulation Double glazing with metal or plastic frame
- Insulation Replace or retrofit insulated roof
- Insulation draught proofing
- LED lighting new fitting
- LED lighting same fitting
- Ventilation Replace air handling unit





STAGE 1: Assessment of Decarbonisation of Heat Technologies (PSDS Category 1).

Each building will be assessed for the financial viability of an air source heat pump and the following table demonstrates how the findings (energy and carbon savings, installation costs and payback period) are presented.

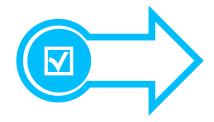
These results can be imported into the PSDS main funding application.

Row Labels	Sum of Affected Area	Sum	of Upper cost	Sum	of Lower	Sun	n of	Sum of	Sum of
				cost		Sav	ings	Discounted	kgCO2
								Payback	
								Period	
Apt. 102, 102 Legros Gateway, LONDON, CQ1 0TB		30.18 £	1,805	£	1,388	£	15	0	52881.7868
Apt. 140, 140 Britteny Springs, LONDON, QL1 4VH		55.01 £	3,290	£	2,530	£	692	4.6	9591.39507
Apt. 305, 30551 Pearly Trail, LONDON, VV3 0BX		44.53 £	2,663	£	2,048	£	561	4.6	8608.63349
Apt. 326, 32607 Wilderman Trace, London, WQ3 2LH		33.81 £	2,022	£	1,555	£	22	0	3484794.98
Apt. 355, 35558 Jacobson Falls, LONDON, VF3 5YY		40.08 £	2,397	£	1,844	£	199	13.6	4837.1636
Apt. 670, 67074 Eusebia Tunnel, LONDON, AH6 7ED		141.57 £	8,466	£	6,512	£	89	0	1385030.51
Apt. 767, 76709 Fermin Bypass, LONDON, XQ7 6ZN		174.98 £	10,464	£	8,049	£	345	81.4	34589.9346
Apt. 883, 88316 Vanna Canyon, London, TO8 8RG		850.21 £	50,843	£	39,110	£	5,621	9.6	3312503.17
Apt. 960, 96066 Ruth Motorway, LONDON, AP9 6GW		929.29 £	55,572	£	42,747	£	1,801	90.4	131926.417
Suite 378, 3781 Kaleigh Plains, LONDON, KR37 8ZL		84.48 £	5,052	£	3,886	£	459	12.1	9911.23494
Suite 574, 5744 Hyatt Mills, LONDON, EI57 4KC		80.71 £	4,826	£	3,713	£	93	0	16595.8006
Suite 616, 6160 Nell Coves, LONDON, AL61 6DK		147.46 £	8,818	£	6,783	£	142	0	12144.2896
Suite 737, 7372 Matthew Shoal, LONDON, OS73 7XW		132.97 £	7,952	£	6,117	£	28	0	16700.2968
Suite 783, 7835 Marchelle Station, LONDON, VD78 3EB		49.47 £	2,958	£	2,276		864	3.3	8238.75854
Suite 813, 8130 Giovanni Shoal, LONDON, QP81 3UW		252.58 £	15,104	£	11,619	£	1,696	9.4	34292.1198
Grand Total		3047.33 £	182,230	£	140,177	£	12,627	229	8522646.49

Demonstrating financial viability

A desktop study and comment on the suitability of ground and water source heat pumps is also provided, but without a financial viability.





STAGE 2: Assessment of All Measures (PSDS Category 2, 3 and 4).

An assessment is then completed for each 'measure' that can be implemented within that building from its EPC.

This information includes the energy saving and CO2 reduction, cost of installation and payback period, which can then form the basis for the PSDS application.

This is an example of the measures assessed for a sample building.

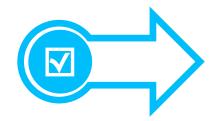
Each measure can then be expanded to be fully assessed individually - see next slide.

Individual Simulations

In the table below you can find the results summary for each of the individual recommendations available for this building.

Category	Recommendation	Affected area2	Cost	Savings	Discounted Payback period (yrs)	Saved kgCO ₂ /m ²	Rating	MEES Exempt?
Lighting	Replace tungsten lamps with LEDs (lamp)	318m²	£1,051 to £1,369	£3,490	0.3 to 0.4	0.25	F 131	×
Lighting	Replace T8 fluorescent tubes with high frequency fluorescent fittings or LED equivalent	6,612m²	£38,085 to £49,511	£16,502	2.4 to 3.2	1.21	F 129	×
Lighting	Replace high pressure mercury/sodium lamps with LEDs (lamp and luminaire)	1,513m²	£9,836 to £12,802	£526	30.9 to 55.5	0.04	F 131	~
Lighting	Replace tungsten lamps with LEDs (lamp and luminaire)	318m²	£21,010 to £27,314	£4,050	5.8 to 7.8	0.29	F 131	×
Lighting	Replace T8 fluorescent tubes with LEDs (lamp and luminaire)	6,612m²	£137,527 to £178,721	£24,896	6.2 to 8.4	1.83	F 128	×
Lighting	Replace high pressure mercury/sodium lamps with T5 fluorescent tubes (lamp and luminaire)	1,513m²	£6,598 to £8,595	£1,434	5.1 to 6.8	0.11	F 131	×
Lighting	Install lighting controls	23,632m²	£70,895 to £92,163	£20,344	3.8 to 5.0	1.49	F 128	×
Solar control	Apply solar control film to existing glazing	7,901m²	£395,061 to £513,579	£2,723	N.A.	0.20	F 131	~
HVAC	Replace existing local electric heating and/or air source heat pump with a new air source heat pump system	850m²	£39,110 to £50,843	£5,621	8.1 to 11.1	0.42	F 131	~
Misc	Replace local electric heating system(s) with gas fired, wet radiator system	956m²	£58,634 to £76,223	£5,044	15.2 to 21.9	0.29	F 131	~
Misc	Replace existing air handling units	40,900m²	£309,406 to £402,228	£218,406	1.5 to 1.9	16.9	D 98	×

Showing 11 recommendations with positive results from the total 11 recommendations processed.

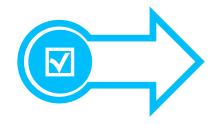


Example: Replace Air Handling Units

This is how the results for this measure are represented to provide the necessary information for PSDS application.

Annual Consumption	kWh/m²	kgCO ₂ /m ²	£/m²	kWh	kgCO ₂	£
Original F 131	139	66.5	21.3	5,688,251	2,719,455	870,842
Altered D 98	102	49.6	16.0	4,176,818	2,027,342	652,436
Annual Saving	37.0 26.6%	16.9 25.5%	5.34 25.1%	1,511,433 26.6%	692,113 25.5%	218,406 25.1%

Affected area3	Cost	Annual cost saving	Discounted Payback period
40,900 m ²	£ 307,575 to £ 399,848	£218,406	1.7 yrs



Further Results: Visual Reductions

Each measure can then also be presented in graphical form to visually demonstrate reductions and benefits.





2. Renewable Energy Assessment.

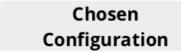
This stage commences by assessing all the possible renewable energy technologies that could be deployed on or near the building.

Nearly every renewable technology will require a grid connection whether be input or export, even if the all the generated electricity was to be consumed by the building. We therefore test the grid to determine if there is sufficient capacity and also obtain a budget connection cost. The connection cost is important as it plays a key role determining the financial viability of the project.

To determine if the renewable technology is financially viable, detailed modelling typically over 20 years is completed.

Different scenarios for the size of the technology are included to determine the most financially viable option and will include a battery where appropriate.

In order to optimise the returns, each building will be assessed using the following five options.



Maximise Internal Rate of Return

Maximise NPV

Simple Payback

Maximise CO₂ Reduction





2. Renewable Energy Assessment.

This is an example of the financial viability that will be produced for each of the five options.

This example is based on utilising solar PV with a battery. Please note different sizes of batteries are assessed to find the optimum solution.

As well as the profit and loss assessment using five different scenarios, a full 20 year cashflow will also be produced.

From this assessment, the local authority will have sufficient information to commence the technical specifications within their procurement document.

Description	I Installation options Chosen Configuration	Maximise Internal Rate of Return	Maximise NPV	Simple Payback	Maximise CO ₂ Reduction
rea that can be used	1,271m ²	1,271m ²	1,271m ²	1,271m ²	1,271 m ²
or PV	1,271m²	1,271m²	1,271m-	1,27 IM-	1,271m-
oof orientation	South	South	South	South	South
oof Inclination	15°	15°	15°	15°	15°
anel type	Monocrystalline silicon PV	Monocrystalline silicon PV	Monocrystalline silicon PV	Monocrystalline silicon PV	Monocrystalline silicon PV
Shading type	None 0%	None 0%	None 0%	None 0%	None 0%
Power output	916.42 kWh/kWp	916.42 kWh/kWp	916.42 kWh/kWp	916.42 kWh/kWp	916.42 kWh/kWp
Battery Type	ST-SES 300kWh	No Battery	ST-SES 300kWh	No Battery	No Battery
Jsable battery apacity	300.0 kWh	0.0 kWh	300.0 kWh	0.0 kWh	0.0 kWh
Generation Potential					
All figures here are estin	nates. Detailed analysis	is needed for the technol	ogy to be developed.		
Estimated power generation (kWh/yr)	137,021.40	56,195.05	137,021.40	56,195.05	137,023.56
nstalled capacity	150	61	150	61	150
Electricity demand met (%)	89.2	36.6	89.2	36.6	89.2
Energy generated by solar panels used on- site (%)	43.19	56.66	43.19	56.66	43.19
Usable electricity generated (kWh/yr)	59,186	31,843	59,186	31,843	59,187
Commercial Summary	Costs				
•	750	750	750	750	750
Engineering, procurement and construction (EPC) £/kWP)	750	750	750	750	750
Fotal Capital Investment (£) Investment installation Tosts and Development costs)	£166,000	£46,000	£166,000	£46,000	£112,000
'	£3,747	£429	£3,747	£429	£1,047
Revenue First year £ Generation FiT	0	0	0	0	0
revenue Export revenue	1,891	1,789	1,891	1,789	5,397
FiT/spill) Value of electricity	15,395	3,551	15,395	3,551	5,835
saved					
Net operating revenue	13,540	4,910	13,540	4,910	10,185
nvestment Return					
Capital IRR	13.9%	15.7%	13.9%	15.7%	12.6%
Simple payback	9 years	8 years	9 years	8 years	9 years
NPV	£197,976	£66,116	£197,976	£66,116	£97,975
Annual CO ₂ Benefit	42.09	17.26	42.09	17.26	42.09

Additional Benefits Of Our Service



One of the potential benefits of our approach is the ability to align carbon reduction and energy efficiency measures to wider sustainable development goals.

Some of the goals and targets are more applicable to some Councils than others.

Demonstrating some of the co-benefits which can be achieved through decarbonising public buildings is an important component of the approach.









































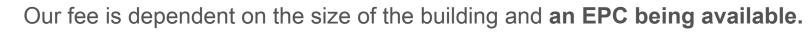


WE PROVIDE A MENU OF SERVICES THAT YOU CAN PICK FROM

The Local Authority will receive a final robust report that summarises all the measures that have been analysed from Building Energy Assessment and Renewable Energy Assessment.

An initial report is produced within 10 days containing the assessments shown in this document, but will exclude comment on grid constraints and grid connection costs. Due to statutory DNO timescales, these will be included in the final report to be delivered within 4 weeks from project commencement.

Local Authority Options	Cost for a Smaller Building (up to 4,000m2)	Cost for a Larger Building (over 4,000m2)
1. Building Energy Assessment 2. Renewable Energy Assessment	£2,200 plus vat	£2,600 plus vat



If an EPC is unavailable, an energy audit can still be completed using a different method and a revised quotation can be provided on request.

Meet Our Team

The building assessment is completed by two leading experts in this field.





Asset Utilities Ltd

Grid specialist providing strategic delivery of net zero carbon solutions, with 28 local authority clients.

Marc Wynn

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Municipia

Local government consultant specialising in municipal energy and Climate Change

Mark Bramah

mark@municipia.co.uk 07858 465 003









Northumberland











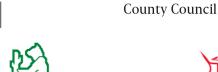












Warwickshire County Council













To discuss how our proposal can support your carbon reduction aspirations and meet your SDG commitments, please contact either

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Thank You